

Author: Office of Facilities

Date: 6/15/16

CC: Project Folder

Date	Description of Change	Pages / Sections Modified	ID
6/15/16	Entire document	-	knr2

Thermal Energy Metering

YALE STANDARD FOR STEAM, STEAM CONDENSATE AND CHILLED WATER METERING

1. Scope

This standard provides basic schematics for use on all projects requiring connections to the Yale University Utilities distribution system. The schematics in this specification provide detailed requirements for these applications.

2. General

The project engineer shall use these documents as standard requirement on all applicable projects and shall include them in the project documentation. These documents are to be used as hook up diagrams and not piping arrangements. The project engineer shall design piping arrangement drawings, including plans, elevations or sections, and isometrics which are based on these documents. For all projects the engineer shall consult the distribution system drawings and other as built documentation available in the Facilities Engineering Archive.

3. Typical Installation Requirements

Refer to the Details in the supporting documents.

ENERGY FLOW METER DETAIL

NETWORK BOX PANEL ARRANGEMENT

Standard Serial Communications Interface Cabinet (CIC). For description, see detail sheet.

Dedicated 120VAC circuit in raceway to CIC. Terminate at power receptacle within cabinet.

Network drop from Secure MaxNet Network to wall by mounted CIC.

Ethernet patch cable from network drop to Modbus Gateway within CIC

RS 485 Serial Cable in raceway from Modbus Gateway within CIC to Meter Flow Controller. Use Belden 3106A, shielded twisted pair, cable or equal.

CONTINUED ON FOLLOWING PAGE



Title: YALE OFFICE OF FACILITIES PROCEDURE MANUAL Chapter: 01 - Yale Design Standard Division: Energy Metering Standards Section: 33 62 00 Hydronic, Steam, and Electrical Energy Metering

Date: 6/15/16

Author: Office of Facilities

CC: Project Folder

4. Meters and Supporting Instrumentation

Campus:	Central – Science	Medical	West
Service device			
Chill Water Flow Meter	Veris Accelabar AFS Mass Flow Meter	Veris Accelabar AFS Mass Flow Meter	Veris Accelabar AFS Mass Flow Meter
	GE Sensing DF 868 Dual Channel Energy Meter	Siemens 1010 Dual Channel Energy Meter	Siemens
Condensate Flow Meter	Veris Accelabar AFS Mass Flow Meter GE Sensing DF 868 Dual Channel Energy Meter	Siemens 1010 Dual Channel Energy Meter	NA
Hot Water Flow Meter	GE Sensing DF 868 Dual Channel Energy Meter	Siemens 1010 Dual Channel Energy Meter	NA
Pressure Transducer			
Temperature Transducer	RTD, 1,000 Ohm, with 6" well. Matched pair for chill water and hot water supply and return mains.	RTD, 1,000 Ohm, with 6" well. Matched pair for chill water and hot water supply and return mains.	RTD, 1,000 Ohm, with 6" well. Matched pair for chill water and hot water supply and return mains.
Steam Flow Meter	Veris Accelabar AFS Steam Mass Flow Meter	Veris Accelabar AFS Steam Mass Flow Meter	Veris Accelabar AFS Steam Mass Flow Meter
	GE Sensing GF 868 Steam Mass Flow Energy Meter		Siemens
Domestic Water Flow Meter	Neptune	Neptune	Neptune

5. Quality Assurance

All metering shall be installed, functional and fully tested before services are turned on to the building.

Field and System Tests

Maxnet Interface Test



Date: 6/15/16

CC: Project Folder

Test procedures are requested for metering interfaces as part of the project. The interface to Maxnet server shall be demonstrated by:

- (a) Communication verification to each field point shall be demonstrated.
- (b) Testing of communications at the campus level as well as all communications to third party systems must be witnessed and approved by Energy Management and Engineering.

Meter Data Confirmation

- (a) Verify flow through service line equates to meter reported values.
- (b) Verify flow data values received into metering database are substantiated by field results at meter.

Electrical Energy Metering

YALE STANDARD FOR ELECTRICAL METERING

1. Typical Installation Requirements

For Ethernet Communication with metering database

Network drop from Secure MaxNet Network to wall by electric meter in switchgear.

Ethernet patch cable from network drop to PowerLogic 5560 meter in switchgear.

For Serial Communication with metering database (for existing meter installations Only)

Standard Serial Communications Interface Cabinet (CIC). See Detail.

Hoffman Box,

DIN rail mounting

Dual 120 VAC Power Receptacle

Moxa MB3180 Modbus Gateway

Power Supply for Gateway

Terminal blocks, fuses, etc. as needed)

Mount Box near flow controller.

Dedicated 120VAC circuit in raceway to CIC. Terminate at power receptacle within cabinet.

Network drop from Secure MaxNet Network to wall by mounted CIC.

Ethernet patch cable from network drop to Modbus Gateway within CIC

RS 485 Serial Cable in raceway from Modbus Gateway within CIC to Meter Flow Controller. Use Belden 3106A, shielded twisted pair, cable or equal.



Date: 6/15/16

Author: Office of Facilities

2. Meters and Supporting Instrumentation

Campus: ALL	Communication	
Service	Meter Model	scheme
Normal Power	Schneider PM5560	Ethernet
Alternate Power (at ATS)	Schneider PM5560	Ethernet

3. BAS Interface

For Ethernet Communication with BAS database

Network drop from Secure MaxNet Network to wall by electric meter in switchgear.

Ethernet patch cable from network drop to PowerLogic 5560 meter in switchgear.

4. Quality Assurance

All metering shall be installed, functional and fully tested before services are turned on to the building.

Field and System Tests

Maxnet Interface Test

Test procedures are required for metering interfaces as part of the project. The interface to Maxnet servers shall be demonstrated by:

- (a) Communication verification to each field point shall be demonstrated.
- (b) Testing of communications at the campus level as well as all communications to third party systems must be witnessed and approved by Energy Management and Engineering.

Meter Data Confirmation

- (a) Verify load through service feeders equates to meter reported values.
- (b) Verify energy data values received into Metering database and into the BAS database are substantiated by field results at meter.